

Appendix 5B

Mining exploration entity quarterly report

Introduced 1/7/96. Origin: Appendix 8. Amended 1/7/97, 1/7/98, 30/9/2001, 01/06/10.

Name of entity

Pancontinental Oil & Gas NL

ABN

95 003 029 543

Quarter ended ("current quarter")

30 June 2011

Consolidated statement of cash flows

Cash flows related to operating activities	Current quarter \$A'000	Year to date (12 months) \$A'000
1.1 Receipts from product sales and related debtors	-	-
1.2 Payments for (a) exploration & evaluation	(388)	(789)
(b) development	-	-
(c) production	-	-
(d) administration	(347)	(1,045)
1.3 Dividends received	-	-
1.4 Interest and other items of a similar nature received	52	90
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Other (provide details if material) <i>Recovery of past costs</i>	933	1,083
Net Operating Cash Flows	250	(661)
Cash flows related to investing activities		
1.8 Payment for purchases of:		
(a) prospects	-	-
(b) equity investments	-	-
(c) other fixed assets	-	-
1.9 Proceeds from sale of:		
(a) prospects	-	-
(b) equity investments	-	-
(c) other fixed assets	-	-
1.10 Loans to other entities	-	-
1.11 Loans repaid by other entities	-	-
1.12 Other (provide details if material)	-	-
Net investing cash flows	-	-
1.13 Total operating and investing cash flows (carried forward)	250	(661)

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1.13	Total operating and investing cash flows (brought forward)	250	(661)
	Cash flows related to financing activities		
1.14	Proceeds from issues of shares, options, etc.	5,000	5,000
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	-	-
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Other (provide details if material)	(268)	(268)
	Net financing cash flows	4,732	4,732
	Net increase (decrease) in cash held	4,982	4,071
1.20	Cash at beginning of quarter/year to date	729	1,640
1.21	Exchange rate adjustments to item 1.20	-	-
1.22	Cash at end of quarter	5,711	5,711

Payments to directors of the entity and associates of the directors
Payments to related entities of the entity and associates of the related entities

	Current quarter \$A'000	
1.23	Aggregate amount of payments to the parties included in item 1.2	246
1.24	Aggregate amount of loans to the parties included in item 1.10	Nil

1.25 Explanation necessary for an understanding of the transactions

Payments to directors and companies associated with directors as per 1.23 above:	
Technical consulting fees	138
Directors' fees	36
Administration, accounting & secretarial	72

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

N/A

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

Pancontinental Oil & Gas NL received US \$1,000,000 from Tullow Kenya B.V for reimbursement of past costs on Kenya block L8.

+ See chapter 19 for defined terms.

Financing facilities available

Add notes as necessary for an understanding of the position.

	Amount available \$A'000	Amount used \$A'000
3.1 Loan facilities	Nil	Nil
3.2 Credit standby arrangements	Nil	Nil

Estimated cash outflows for next quarter

	\$A'000
4.1 Exploration and evaluation	540
4.2 Development	-
4.3 Production	-
4.4 Administration	371
Total	911

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.

	Current quarter \$A'000	Previous quarter \$A'000
5.1 Cash on hand and at bank	97	68
5.2 Deposits at call	5,391	661
5.3 Bank overdraft	-	-
5.4 Other – Bank Guarantees	223	-
Total: cash at end of quarter (item 1.22)	5,711	729

Changes in interests in mining tenements

	Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1 Interests in mining tenements relinquished, reduced or lapsed	Kenya L8	Farm-out to Tullow Kenya B.V.	25%	25% Until farm-out finalised then 15%

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6.2 Interests in mining tenements acquired or increased

Kenya Blocks L10A & L10B	Offered new licences by Kenyan Ministry	0%	15%
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Issued and quoted securities at end of current quarter


Description includes rate of interest and any redemption or conversion rights together with prices and dates.

	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1 Preference +securities <i>(description)</i>				
7.2 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions				
7.3 +Ordinary securities	660,779,809	660,779,809		
7.4 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs	(a) 68,493,151	(a) 68,493,151		
7.5 +Convertible debt securities <i>(description)</i>				
7.6 Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted				
7.7 Options <i>(description and conversion factor)</i>	<i>Number of Options</i> 9,250,000 4,500,000	<i>ASX Code</i> PCLAY PCLAZ	<i>Exercise price</i> \$0.096 \$0.059	<i>Expiry date</i> 28 November 2011 28 November 2012
7.8 Issued during quarter				
7.9 Exercised during quarter				
7.10 Expired during quarter				
7.11 Debentures <i>(totals only)</i>				
7.12 Unsecured notes <i>(totals only)</i>				

+ See chapter 19 for defined terms.

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 4).
- 2 This statement does give a true and fair view of the matters disclosed.

Sign here:  Date: 28 July 2011
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(Director)

Print name: Ernest Anthony Myers
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Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 1022: Accounting for Extractive Industries* and *AASB 1026: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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PANCONTINENTAL OIL & GAS NL – PETROLEUM PERMIT SCHEDULE

as at 30 June 2011

Project	Permit reference	Interest
Petroleum prospects		
Western Australia	EP 104 (R1)	10%
	EP 406	5%
	EP 110	38.462%
	EP 424	38.462%
	L15	12%
Malta	Area 5**	80%
	Block 3 of Area 4**	80%
Kenya	L6	40%
	L8	25% - diluting to 15%
	L10A	15%
	L10B	15%
Namibia	EL 0037	85%
Morocco	Mediterranee Est. Block*	100% - diluting to 80%

* In suspension

** Force Majure

+ See chapter 19 for defined terms.